

H. C. Joy & Associates, Inc

|        |     |
|--------|-----|
| Docket | 101 |
| Cause  | 96  |



GASTON CAPERTON  
Governor

STATE OF WEST VIRGINIA  
**OIL AND GAS CONSERVATION COMMISSION**  
1615 WASHINGTON STREET, EAST  
CHARLESTON, WV 25311

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF THE APPLICATION OF)  
R. E. FOX AND ASSOCIATES, INC. TO)  
AMEND ORDER NO. 1, CAUSE NO. 96,)  
ESTABLISHING SPECIAL FIELD RULES IN)  
UNION DISTRICT, MONONGALIA COUNTY,)  
WEST VIRGINIA. )

DOCKET NO. 101  
CAUSE NO. 96

NOTICE OF HEARING

TO ALL INTERESTED PERSONS AND TO WHOM IT MAY CONCERN:

NOTICE IS HEREBY GIVEN, that R. E. Fox and Associates, Inc. has requested a hearing before the Oil and Gas Conservation Commission to amend Order No. 1, Cause No. 96. The hearing is scheduled as stated below:


DATE: May 17, 1991

TIME: 2:00 p.m.

PLACE: State Capitol Complex  
Building 7, Conference Room A  
Charleston, West Virginia

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF WEST VIRGINIA

By:   
Theodore M. Streit  
Acting Commissioner

Dated this 29th day of April, 1991, at Charleston, West Virginia.



STATE OF WEST VIRGINIA  
**OIL AND GAS CONSERVATION COMMISSION**  
CHARLESTON 25305

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF WEST VIRGINIA

|   |              |
|---|--------------|
| IN THE MATTER OF THE APPLICATION OF )     |              |
| R. E. FOX AND ASSOCIATES FOR AN ORDER )   |              |
| FROM THE COMMISSION ESTABLISHING )        | CAUSE NO. 96 |
| SPECIAL FIELD RULES IN COMPLIANCE WITH) ) |              |
| 22-8-7 OF THE CODE OF WEST VIRGINIA, )    | ORDER NO. 1  |
| TO BE LOCATED IN UNION DISTRICT, )        |              |
| MONONGALIA COUNTY, WEST VIRGINIA. )       |              |

REPORT OF THE COMMISSION

This cause came before the Commission on November 8, 1989, at 11:00 a.m. in the Department of Energy Conference Room, 322 70th Street, S.E., Charleston, West Virginia, after giving notice of hearing as required by law on the application seeking an order to establish special field rules covering a pool situated in Union District, Monongalia County, West Virginia. A pre-hearing conference was held prior to the hearing.

FINDINGS OF FACT

- 1.) CNG Development Company opposes the application for special field rules filed by the applicant, therefore a pre-hearing conference was held at which representatives from R. E. Fox and Associates and CNG Development Company discussed their differences. No agreement was reached.
- 2.) R. E. Fox and Associates drilled a well, permit 47-061-0909 which discovered a pool in the Oriskany sandstone and Huntersville Chert formations.
- 3.) Both applicants agree that establishing special field rules will prevent waste and protect the correlative rights of both royalty owners and operators.
- 4.) Both CNG Development Company and R. E. Fox and Associates agree that each unit should include three hundred twenty (320) acres, and that each well shall be located at least three thousand (3,000) feet from another deep well producing from the same pool and that each well shall be at least four hundred (400) feet from the unit boundary.
- 5.) The witness for R. E. Fox and Associates submitted a topographic map entered as Exhibit 2, outlining the area that they

believe special field rules should be applied, and outlining the configuration of their proposed drilling units.

6.) R. E. Fox and Associates have applied and received four drilling permits, 061-0932, 061-0943, 061-0941 and 061-0942, the locations at which are shown on Exhibit 2.

7.) Witnesses for R. E. Fox and Associates stated that definite boundaries for this pool cannot be determined without the drilling of additional wells.

8.) Witnesses for both R. E. Fox and Associates and CNG Development Company do agree that a boundary exists between the east and the west side of the area in question, and there is some questions as to which pool has been discovered by well 061-0909.

9.) The witness for CNG Development Company testified that a pool is defined by east and west boundaries based on seismic interpretation and is outlined by witnesses Exhibits 8, 9 and 10.

10.) CNG Development Company's proposal outlining unit size and shape and orientation is shown in Exhibit 11, and differs significantly in orientation from those units proposed by R. E. Fox and Associates.

#### CONCLUSIONS OF LAW

1.) That due notice of the time, place and purpose of the hearing has been given in all respects as required by law.

2.) That pursuant to Chapter 22, Article 8, Code of West Virginia of 1931, as amended, the Commission has jurisdiction over the subject matter embraced in said notice, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

#### ORDER

It is hereby Ordered by the Oil and Gas Conservation Commission that special field rules be established for the Oriskany sandstone and Huntersville Chert formations of the State Line field located in Union District, Monongalia County, West Virginia. The Commission realizing the difference in orientation of proposed units by the applicant and CNG Development Company establishes special rules as follows:

1.) Drilling units of three hundred twenty (320) acres each be established in the approximately 6.4 square mile area encompassed;

2.) The well drilled in each unit be located not less than six hundred (600) feet from any unit boundary nor less than

three thousand (3,000) feet from another permitted well producing from or capable of producing from the subject formation;

3.) The shape of each unit shall be a parallelogram with the boundaries of each unit defined on attachment #1;

4.) The application for a permit to drill each new well shall define the drilling unit by its number as shown on attachment #1 and show or state the acreage of each lease that is a part of the unit;

5.) Each application to drill a new well shall provide the Commission such proof as it may require as evidence that interest in and under the drilling unit have been pooled or include a request for involuntary pooling as provided in Chapter 22-8-7(b);

6.) Upon completion of each new well drilled a pressure build up test shall be performed to determine shut in bottom hole pressure. Notification of the method and time of such test shall be given to the Commission at least twenty four (24) hours prior to the commencement of the test. The results of such tests shall be submitted to the Commission within thirty (30) days from the completion of the test.

It is further Ordered that both CNG Development Company and R. E. Fox and Associates submit to the Commission additional evidence, when such evidence is available, which would more precisely define the exact geologic boundaries of the pool, and the ability of one well to effectively and efficiently drain a drilling unit.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF WEST VIRGINIA

By: 

Theodore M. Streit  
Acting Commissioner

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STATE OF WEST VIRGINIA  
**OIL AND GAS CONSERVATION COMMISSION**  
1615 WASHINGTON STREET, EAST  
CHARLESTON, WV 25311

GASTON CAPERTON  
Governor

May 1, 1991

Mr. Jack Reese  
The Dominion-Post  
Rt. 7, Greer Building  
Morgantown, WV 26505

Dear Mr. Reese:

Please print the enclosed notice in the legal section of the Dominion-Post for two (2) consecutive days and send invoice in triplicate to:

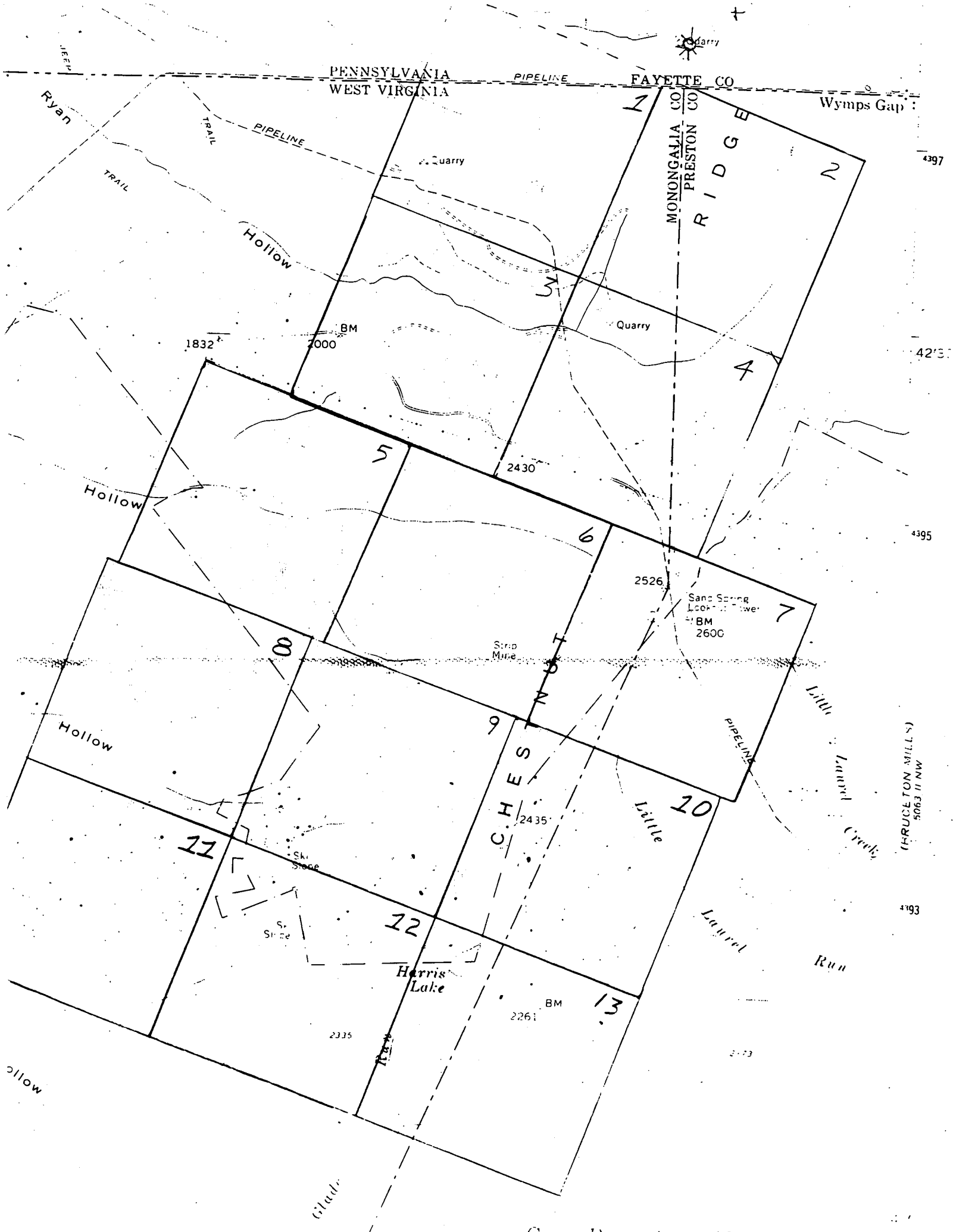
WV Oil and Gas Conservation Commission  
1615 Washington Street, East  
Charleston, WV 25311

Thank you.

Sincerely,

A handwritten signature in cursive script that reads "Cindy Raines".

Cindy Raines



## R. E. FOX &amp; ASSOCIATES

## SUMMARY OF PRODUCTION

PAGE 1 OF 3

WELL NAME: Martin Marietta #2INITIAL SHUT IN PRESSURE: 3,050 tubing  
3,350 annulus

| MONTH      | VOLUME-DTH | CUMULATIVE<br>VOL.-DTH | HRS     | DAYS | CUMU.<br>MO/YR | MONTH END     |         | MONTH END   |         | DEAD<br>WGT TEST |
|------------|------------|------------------------|---------|------|----------------|---------------|---------|-------------|---------|------------------|
|            |            |                        |         |      |                | TUBING PSI    |         | ANNULUS PSI |         |                  |
|            |            |                        |         |      |                | SHUT IN       | FLOWING | SHUT IN     | FLOWING |                  |
| Feb., 1990 | 6,902      |                        | 13      | 0.5  |                | 3,350         | 3,250   |             |         |                  |
| March      | 129,653    | 136,555                | 708     | 29.5 | 1              |               | 2,800   |             | 2,800   |                  |
| April      | 92,018     | 228,573                | 562     | 23.4 | 1.8            |               | 2,650   |             | 2,750   |                  |
| May        | 90,616     | 319,189                | 500     | 20.8 | 2.5            | 2,950         | 2,650   | 3,050       | 2,750   |                  |
| June       | 64,897     | 384,086                | 283     | 11.8 | 2.9            | 2,900         | 2,400   | 3,000       | 2,550   |                  |
| July       | 61,402     | 445,488                | 285     | 11.9 | 3.3            | 2,950         | 2,450   | 3,000       | 2,550   |                  |
| Aug.       | 37,208     | 482,696                | 158     | 6.6  | 3.5            | 2,950         | 2,600   | 3,000       | 2,700   |                  |
| Sept.      | 66,519     | 549,215                | 255     | 10.6 | 3.8            | 2,950         | 2,400   | 3,000       | 2,550   |                  |
| Oct.       | 137,169    | 686,384                | 551     | 2.3  | 4.6            | 2,900         | 2,200   | 2,950       | 2,325   |                  |
| Nov.       | 174,604    | 860,988                | 720     | 30.8 | 5.6            | 2,750         | 1,950   | 2,900       | 2,100   |                  |
| Dec.       | 177,938    | 1,038,926              | 744     | 31   | 6.6            | No<br>Shut in | 1,650   |             | 1,800   |                  |
| Jan., 1991 | 143,713    | 1,182,639              | 673     | 28   | 7.5            | 2,109         | 1,500   | 2,117       | 1,625   |                  |
| Feb.       | 79,186     | 1,261,825              | 599     | 25   | 8.3            | 1,976         | 1,621   | 2,002       | 1,701   |                  |
| March      | Shut in    |                        |         |      |                |               |         |             |         |                  |
| April      | Shut in    |                        |         |      |                |               |         |             |         |                  |
| May        | Shut in    |                        |         |      |                |               |         |             |         |                  |
| June       | Shut in    |                        |         |      |                |               |         |             |         |                  |
| July       | Shut in    |                        |         |      |                |               |         |             |         |                  |
| Aug.       | Shut in    |                        |         |      |                |               |         |             |         |                  |
| Sept.      | Shut in    |                        |         |      |                |               |         |             |         |                  |
| Oct.       | 426        | 1,262,251              | 4       |      | 0.1            | 2,633         |         | 2,642       |         |                  |
| Nov.       | 162,915    | 1,425,166              | 705     | 30   | 9.4            |               | 1,600   |             | 1,700   |                  |
| Dec.       | 167,967    | 1,593,133              | 711     | 31   | 10.4           |               | 1,500   |             | 1,600   |                  |
| Jan., 1992 | 164,343    | 1,757,476              | 702     | 29   | 11.3           |               | 1,200   |             |         |                  |
| Feb.       | 157,425    | 1,914,901              | 694     | 29   | 12.3           |               | 1,000   |             | 1,150   |                  |
| March      | 22,025     | 1,936,926              | 124     | 5.16 | 12.4           |               | 1,000   |             | 1,100   |                  |
| April      | 0          | 0                      | Shut in |      |                |               |         |             |         |                  |
| May        | 0          | 0                      | Shut in |      |                | 1,937         |         | 2,012       |         | May 12           |



## R. E. FOX &amp; ASSOCIATES

## SUMMARY OF PRODUCTION

PAGE 2 OF 3

WELL NAME: Martin Marietta #2INITIAL SHUT IN PRESSURE: 3,050 tubing  
3,350 annulus

| MONTH      | VOLUME-DTH | CUMULATIVE<br>VOL.-DTH | HRS | DAYS  | CUMU.<br>MO/YR | MONTH END  |         | ANNULUS PSI |         | DEAD<br>WGT TEST |
|------------|------------|------------------------|-----|-------|----------------|------------|---------|-------------|---------|------------------|
|            |            |                        |     |       |                | TUBING PSI | FLOWING | SHUT IN     | FLOWING |                  |
| June       | Shut in    |                        |     |       |                | 1,969      |         | 2,025       |         | June 18          |
| July       | Shut in    |                        |     |       |                | 2,152      |         | 2,170       |         |                  |
| Aug.       | Shut in    |                        |     |       |                |            |         |             |         |                  |
| Sept.      | 139,120    | 2,076,046              | 613 | 26    | 13.27          | *1,650     | 1,500   | *2,051      | 1,600   | *Sept. 17        |
| Oct.       | 163,159    | 2,239,205              | 744 | 31    | 14.27          | *1,650     | 1,100   | *1,700      | 1,200   | *Sept. 19        |
| Nov.       | 137,446    | 2,376,651              | 717 | 29.88 | 15.27          | *1,575     |         | *1,587      |         | *Sept. 23        |
| Dec.       | 113,964    | 2,490,615              | 712 | 22.97 | 16.01          | *1,452     | 950     |             | 1,100   | *Oct. 9          |
| Jan., 1993 | 88,745     | 2,579,360              | 624 | 26.00 | 16.85          |            |         |             |         |                  |
| Feb.       | 82,949     | 2,662,309              | 667 | 27.79 | 17.84          |            |         |             |         |                  |
| March      | 86,473     | 2,748,782              | 710 | 29.58 | 18.79          |            |         |             |         |                  |
| April      | 48,896     | 2,797,678              | 575 | 23.96 | 19.59          |            |         |             |         |                  |
| May        | 78,707     | 2,876,385              | 835 | 34.79 | 20.71          |            |         |             |         |                  |
| June       | 37,044     | 2,913,429              | 447 | 18.63 | 21.33          |            |         |             |         |                  |
| July       | 12,653     | 2,926,082              | 363 | 15.13 | 21.82          |            |         |             |         |                  |
| Aug.       | 23,170     | 2,949,252              | 842 | 35.08 | 22.95          |            |         |             |         |                  |
| Sept.      | 16,950     | 2,966,202              | 669 | 27.88 | 23.88          |            |         |             |         |                  |
| Oct.       | 1,214      | 2,967,416              | 48  | 2.00  | 23.94          |            |         |             |         |                  |
| Nov.       | 29,648     | 2,997,064              | 693 | 28.88 | 24.90          | 1,323      | 1,315   | 1,402       | 1,237   | Nov. 1           |
| Dec.       | 26,102     | 3,023,166              | 670 | 27.92 | 25.80          |            |         |             |         | Nov. 24          |
| Jan., 1994 | 25,202     | 3,048,368              | 693 | 28.88 | 26.73          |            |         |             |         |                  |
| Feb.       | 26,748     | 3,075,116              | 640 | 26.67 | 27.68          |            |         |             |         |                  |
| March      | 26,547     | 3,101,663              | 580 | 24.17 | 28.46          |            |         |             |         |                  |
| April      | 36,256     | 3,137,919              | 717 | 29.88 | 29.46          |            |         |             |         |                  |
| May        | 16,106     | 3,154,025              | 406 | 16.92 | 30.01          |            |         |             |         |                  |
| June       | Shut in    |                        |     |       |                |            |         |             |         |                  |
| July       | Shut in    |                        |     |       |                | 859        |         | 1,567       |         | July 17          |
| Aug.       | Shut in    |                        |     |       |                | 811        |         | 1,616       |         | Aug. 22          |

## SUMMARY OF PRODUCTION

**WELL NAME:** Martin Marietta #2

**3,050 tubing**

**INITIAL SHUT IN PRESSURE:**

**3,350 annulus**

[illegible]

## R. E. FOX &amp; ASSOCIATES

## SUMMARY OF PRODUCTION

PAGE 1 OF 2

WELL NAME: BENSON #1INITIAL SHUT IN PRESSURE: 2,700

| MONTH      | VOLUME-DTH | CUMULATIVE<br>VOL.-DTH | HRS     | DAYS  | CUMU.<br>MO/YR | MONTH END        |       | ANNULUS PSI      |         | DEAD<br>WGT TEST     |
|------------|------------|------------------------|---------|-------|----------------|------------------|-------|------------------|---------|----------------------|
|            |            |                        |         |       |                | TUBING PSI       |       | SHUT IN          | FLOWING |                      |
| Nov., 1991 | 35,426     | 35,426                 | 532     | 22.2  | 0.7            |                  | 850   |                  | 850     |                      |
| Dec.       | 6,082      | 41,508                 | 703     | 29.29 | 1.64           |                  | 1,200 |                  | 1,400   |                      |
| Jan., 1992 | 5,479      | 46,987                 | 660     | 27.5  | 2.53           |                  | 1,200 |                  |         |                      |
| Feb.       | 5,354      | 52,341                 | 687     | 28.6  | 3.52           |                  | 1,200 |                  | 900     |                      |
| March      | 610        | 52,951                 | 84      | 3.5   | 3.63           |                  |       |                  |         |                      |
| April      | 0          | 0                      | Shut in |       |                |                  |       |                  |         |                      |
| May        | 0          | 0                      | Shut in |       |                |                  |       |                  |         |                      |
| June       | 0          | 0                      | Shut in |       |                | 2,030            |       | 2,054            |         | June 18              |
| July       | 0          | 0                      | Shut in |       |                | 2,172            |       | 2,222            |         | July 29              |
| Aug.       | 0          | 0                      | Shut in |       |                |                  |       |                  |         |                      |
| Sept.      | 0          | 0                      | Shut in |       |                | 2,105<br>2,070   |       | 2,100<br>2,052   |         | Sept. 11<br>Sept. 15 |
| Oct.       | 4,891      | 57,842                 | 484     | 20.17 | 4.28           | *1,971<br>*1,795 | 850   | *1,981<br>*1,787 | 850     | *Sept. 23<br>*Oct. 9 |
| Nov.       | 5,779      | 63,621                 | 659     | 27.46 | 5.2            |                  | 850   |                  | 850     |                      |
| Dec.       | 4,142      | 67,763                 | 495     | 20.63 | 5.87           |                  |       |                  |         |                      |
| Jan., 1993 | 4,340      | 72,103                 | 589     | 25    | 6.68           |                  |       |                  |         |                      |
| Feb.       | 2,885      | 74,988                 | 487     | 20    | 7.39           |                  |       |                  |         |                      |
| March      | 3,733      | 78,721                 | 422     | 17.58 | 7.96           |                  |       |                  |         |                      |
| April      | 2,023      | 80,744                 | 364     | 12.13 | 8.36           |                  |       |                  |         |                      |
| May        | 3,992      | 84,736                 | 815     | 33.95 | 9.45           |                  |       |                  |         |                      |
| June       | 1,568      | 86,304                 | 452     | 18.83 | 10.08          |                  |       |                  |         |                      |
| July       | 2,523      | 88,827                 | 298     | 12.42 | 10.48          | *1,200           | 1,000 | *1,250           | 1,000   | *July 15             |
| Aug.       | 8,673      | 97,500                 | 822     | 34.25 | 11.58          |                  |       |                  |         |                      |
| Sept.      | 5,309      | 102,809                | 667     | 27.79 | 12.51          |                  |       |                  |         |                      |
| Oct.       | 309        | 103,118                | 47      | 1.96  | 12.56          |                  |       |                  |         |                      |
| Nov.       | 6,579      | 109,697                | 643     | 26.79 | 13.45          | 1,514            |       | 1,512            |         | Nov. 2               |
| Dec.       | 5,491      | 115,188                | 609     | 25.38 | 14.27          |                  |       |                  |         |                      |
| Jan., 1994 | 4,769      | 119,957                | 433     | 18.04 | 14.85          |                  |       |                  |         |                      |
| Feb.       | 3,619      | 123,576                | 302     | 12.58 | 15.30          |                  |       |                  |         |                      |

## SUMMARY OF PRODUCTION

WELL NAME: BENSON #1

INITIAL SHUT IN PRESSURE: 2,700

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|  |                         |                |
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| Post-It™ brand fax transmittal memo 7671 |                         | # of pages ▶ 1 |
| To <i>Theresa</i>                        | From <i>Cindy</i>       |                |
| Co. <i>Gen. Services</i>                 | Co. <i>OGC</i>          |                |
| Dept.                                    | Phone # <i>348-3500</i> |                |
| Fax # <i>no</i>                          | Fax # <i>348-2452</i>   |                |

# Conference Room

DEPARTMENT OF ADMINISTRATION  
GENERAL SERVICES DIVISION  
ROOM MB60, MAIN CAPITOL BUILDING  
CHARLESTON, WV 25305  
(304) 348-2317

## REQUEST FOR PERMISSION TO USE STATE CAPITOL CONFERENCE ROOMS

NAME OF ORGANIZATION MAKING REQUEST: (MUST BE A FEDERAL OR STATE GOVERNMENT AGENCY OR A NON-PROFIT ORGANIZATION REGISTERED WITH THE SECRETARY OF STATE)  
Oil & Gas Conservation Commission

PURPOSE OF GATHERING: Hearing

DATE OF FUNCTION: 5/17 START TIME: 2:00 END TIME: 4:00

NUMBER OF PERSONS EXPECTED TO ATTEND: 10

SEATING ARRANGEMENT REQUIRED: (CLASSROOM, THEATRE, OR CONFERENCE STYLE)  
Conference

NAME OF PERSON MAKING REQUEST: CINDY RAINES

MAILING ADDRESS:

HOME TELEPHONE: WORK TELEPHONE: 348-3026

## GENERAL RULES

I UNDERSTAND THAT IF THIS REQUEST IS GRANTED THE FOLLOWING RULES SHALL APPLY:

1. NO ALCOHOLIC BEVERAGES WILL BE PERMITTED ON STATE PROPERTY.
2. NO SMOKING WILL BE PERMITTED IN THE CONFERENCE ROOMS.
3. THE REQUESTING ORGANIZATION WILL BE RESPONSIBLE FOR CLEANING THE AREA USED. (ASH TRAYS, PAPER LITTER ETC.)
4. THE REQUESTING ORGANIZATION WILL BE RESPONSIBLE FOR ANY DAMAGES CAUSED BY ATTENDEES OF THE FUNCTION. THIS INCLUDES DAMAGES TO CARPETS, TABLES, CHAIRS, AND OTHER STATE PROPERTY.
5. IF THE GENERAL SERVICES DIVISION DETERMINES THAT SECURITY/PARKING CONTROL PERSONNEL ARE REQUIRED, THESE WILL BE PROVIDED AND THE COST OF THE SERVICE WILL BE BILLED TO THE ORGANIZATION MAKING THIS REQUEST.

BY SIGNING THIS REQUEST, I AGREE TO ABIDE BY THE RULES LISTED ABOVE

SIGNED: Cynthia Raines

DATE: 4/29/91

FOR ADDITIONAL INFORMATION OR ASSISTANCE YOU MAY CALL THE GENERAL SERVICES DIVISION AT (304) 348-2317 BETWEEN 8 A.M. AND 4 P.M. MONDAY THRU FRIDAY.

TO BE COMPLETED BY GENERAL SERVICES DIVISION

YOUR REQUEST FOR THE USE OF STATE CAPITOL COMPLEX FACILITIES FOR THE DATE: 5/17 HAS BEEN GRANTED/DENIED.

IF DENIED, REASON:

YOU HAVE BEEN ASSIGNED CONFERENCE ROOM # IN BUILDING NO. 7 FOR THE DATE(S) YOU REQUESTED. IF YOU SHOULD DECIDE NOT TO USE THE ROOM PLEASE NOTIFY GENERAL SERVICES AS EARLY AS POSSIBLE.

FAX NO. 348-2334

ROBERT H. PLANTZ  
DIRECTOR, GENERAL SERVICES

# R. E. FOX & ASSOCIATES

370 Leonard Avenue  
Washington, PA 15301  
412/222-7620  
FAX: 412/225-7438

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*Review and*  
*Schedule*  
APR 22 91  
*TF*

April 17, 1991

State of West Virginia  
OIL AND GAS CONSERVATION COMMISSION  
1615 Washington Street, East  
Charleston, West Virginia 25311

ATTENTION: Theodore M. Streit  
Commissioner

Dear Mr. Streit:

R. E. Fox & Associates, in November 1990, drilled and completed the Benson #1 Well, Permit Number 47-061-00932 in Union District, Monongalia County. This well was drilled on the 320 acre drilling unit #3 as established by the Oil & Gas Conservation Commission in Docket No. 95, Cause No. 96, Order No. 1. The well was completed as a 12,000 MCF natural producer in the Oriskany formation and should have recorded a final shut-in pressure of 3400 p.s.i. A shut-in pressure of 2300 p.s.i. was recorded. The pressure declined and followed the flowing pressure of our 3300' Martin Marietta #2 offset, permit number 47-061-00909. There is obvious severe communication between these two wells. Consequently, R. E. Fox & Associates requests a hearing to redefine the size of Drilling Unit #3 from 320 acres to 640 acres and Drilling unit #9 from 320 acres to 640 acres for the drilling of the Fortney #1 Revised Well, permit number 47-061-00953 as established in the West Virginia Oil & Gas Conservation Commission, Docket No. 98, Cause No. 99, Order No. 1-A, This will place the two wells approximately 6,000 feet apart. Enclosed is a map outlining the Drilling Units established by the Commission and the two 640 acre proposed R. E. Fox & Associates' Units. There are also maps and summary sheets of the Royalty and Working Interest Owners for the two proposed 640 acre Drilling Units.

Page 2 . . .

R. E. Fox & Associates requests that these new units be established to more effectively drain the reservoir without over drilling. R. E. Fox & Associates has communicated with CNG on this matter, and we will forward a copy of this letter to them for their review.

Sincerely,

A handwritten signature in cursive script, appearing to read "Rick", written in dark ink.

Richard E. Fox  
President

REF/jp

Enclosure

cc: M. Paine/CNG  
L. Skeen



PROPOSED

BENSON #1 DRILLING UNIT #3

ROYALTY OWNERS

642.20 Acres

| <u>ROYALTY OWNERS</u> | <u>ACRES</u> | <u>PERCENTAGE<br/>OF UNIT</u> |
|-----------------------|--------------|-------------------------------|
| Martin Marietta       | 94.30        | 14.70                         |
| Kitty Smith, et al    | 94.30        | 14.70                         |
| Greer Steel           | 125.90       | 19.60                         |
| Callen                | 28.15        | 4.40                          |
| Benson                | 97.10        | 15.10                         |
| Costollo              | 106.00       | 16.50                         |
| Spacht                | 94.70        | 14.70                         |
| L. Smith              | <u>1.80</u>  | <u>.30</u>                    |
|                       | 642.20 Acres | 100.00%                       |

WORKING INTEREST OWNERSHIP

|                        |              |
|------------------------|--------------|
| R. E. Fox & Associates | 55.1%        |
| CNG                    | <u>44.9%</u> |
|                        | 100.0%       |

PENNSYLVANIA  
WEST VIRGINIA

Martin Marietta #1

UNIT #2

UNIT #1



Martin Marietta #2

UNIT #3

Benson



UNIT #4

R. E. FOX & ASSOCIATES

320 Acre Drilling Units as Designated by  
the West Virginia Oil & Gas Commission  
Docket 95, Cause 96, Order 1

And the 640 Acre Proposed  
R. E. Fox & Associates Drilling Units

Scale: 2000' = 1" Date: April, 1991

UNIT #5

UNIT #6

UNIT #7

UNIT #8

UNIT #9

Fortney #1

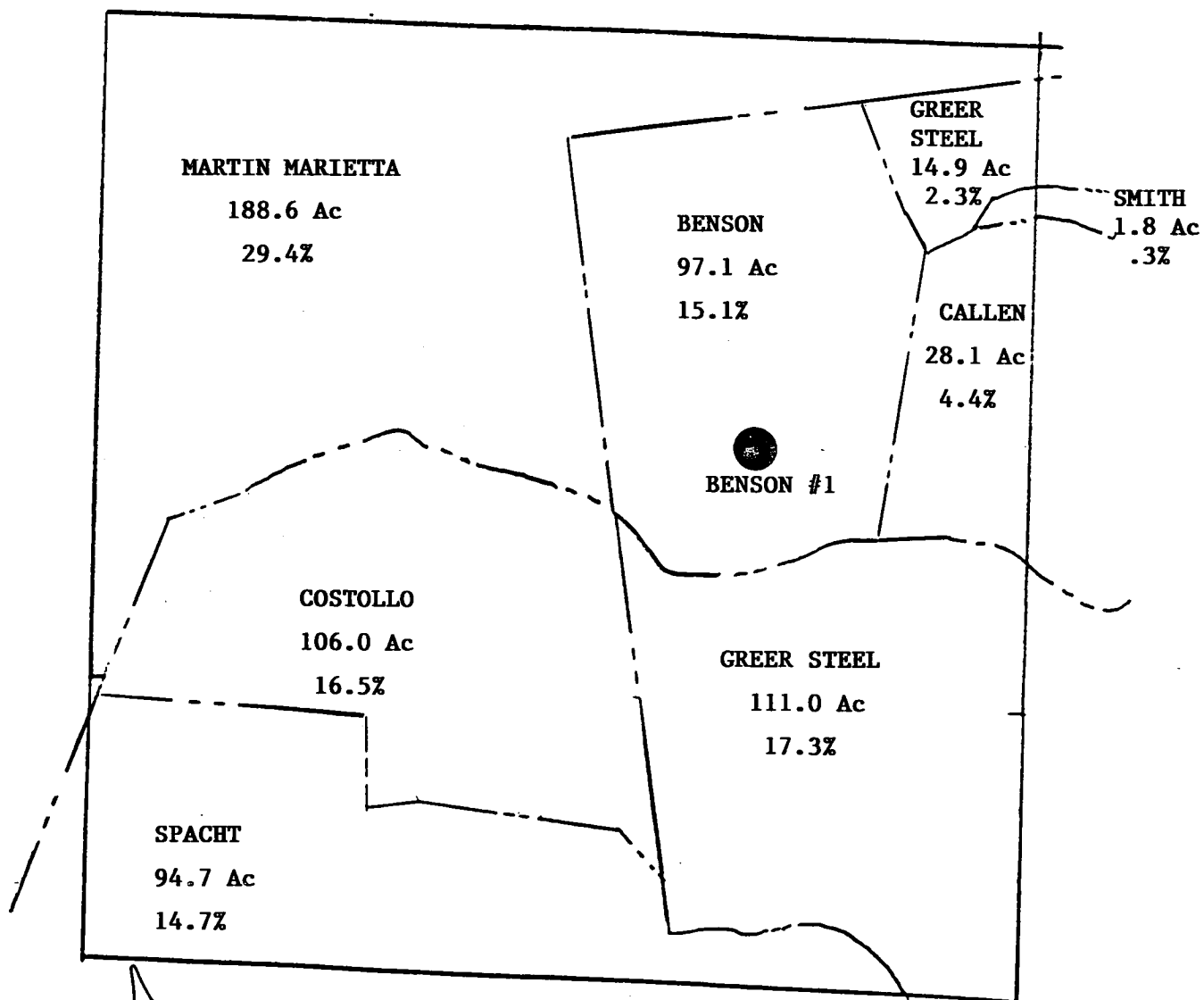
UNIT #10

UNIT #11

UNIT #12

UNIT #13

PROPOSED  
BENSON #1 UNIT  
642.20 Acres  
Drilling Unit



R. E. FOX & ASSOCIATES

Benson Drilling Unit  
(In Acres)

Scale: 1" = 1000'

Date: April, 1991

PROPOSED  
FORTNEY #1 DRILLING UNIT #9

ROYALTY OWNERS

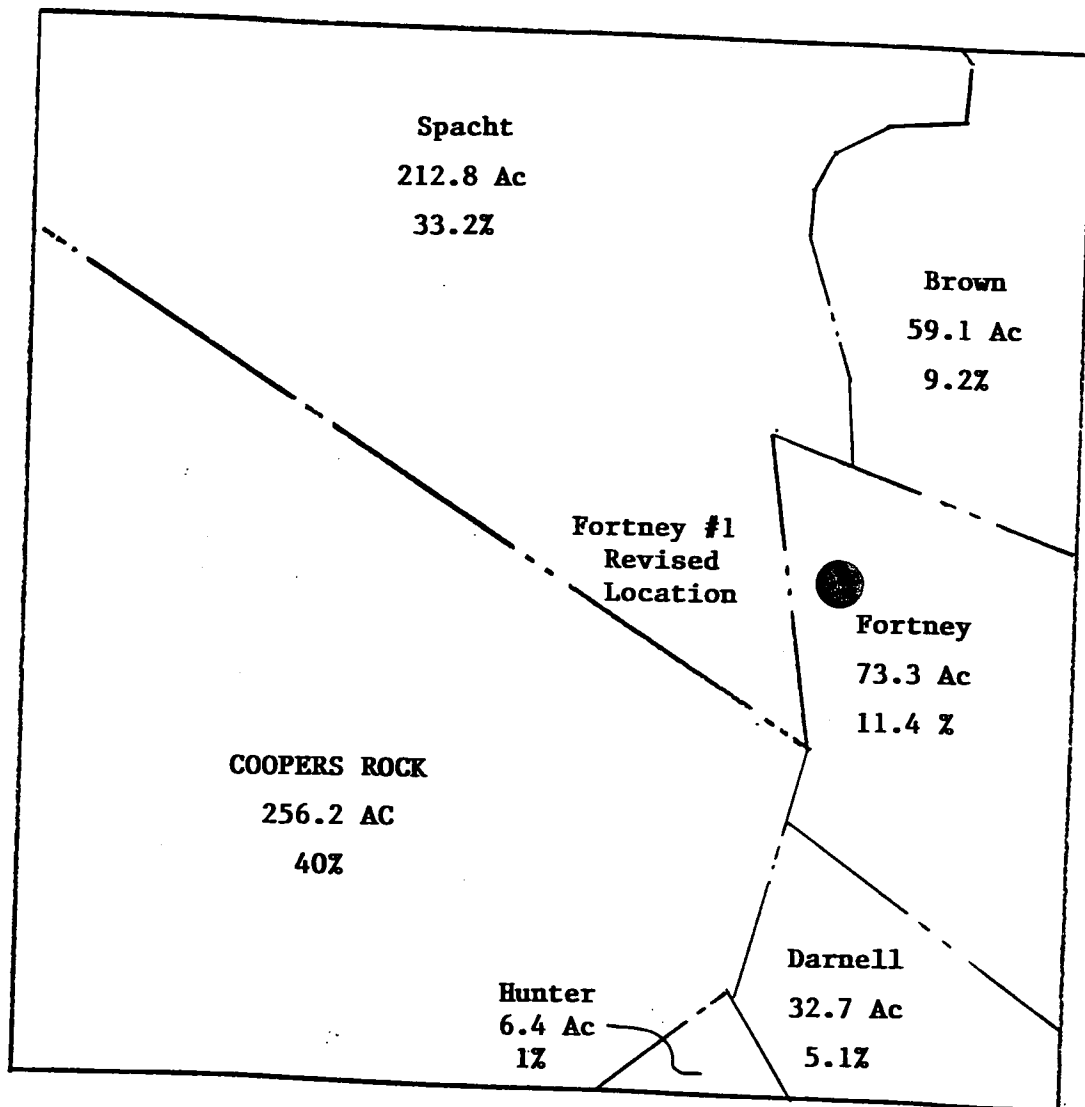
640.50 Acres

| <u>ROYALTY OWNERS</u>        | <u>ACRES</u> | <u>PERCENTAGE<br/>OF UNIT</u> |
|------------------------------|--------------|-------------------------------|
| Greer Steel                  | 59.10        | 9.20                          |
| Spacht                       | 212.80       | 33.20                         |
| Coopers Rock<br>State Forest | 256.20       | 40.00                         |
| Fortney                      | 73.30        | 11.50                         |
| Darnell                      | 32.70        | 5.10                          |
| Hunter                       | <u>6.40</u>  | <u>1.00</u>                   |
|                              | 640.50 Acres | 100.00%                       |

WORKING INTEREST OWNERSHIP

|                           |               |
|---------------------------|---------------|
| R. E. Fox & Associates    | 23.10%        |
| CNGP                      | 36.90%        |
| Coopers Rock State Forest | <u>40.00%</u> |
|                           | 100.00%       |

PROPOSED  
FORTNEY #1 UNIT  
640.5 Acres  
Drilling Unit



R. E. FOX & ASSOCIATES

Revised Fortney Drilling Unit

(In Acres)

Scale: 1" = 1000'

Date: April, 1991

## TRANSACTION REPORT

APR-29-91 MON 14:13

SEND

| #  | DATE   | S. T. | NAME     | TIME  | PGS | NOTE | DP |
|----|--------|-------|----------|-------|-----|------|----|
| 01 | APR-29 | 14:11 | 93482334 | 1' 5" | 1   | OK   |    |

Cancelled

5/7/91

Dreama (OK)

Janet (X)

Jimmy not in office

Ike

Russ

Mike

**SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☒ Show to whom delivered, date, and addressee's address.      2. ☐ Restricted Delivery  
(Extra charge) (Extra charge)

3. Article Addressed to:

R. E. Fox Associates, Inc.  
370 Leonard Avenue  
Washington, PA 15301

4. Article Number

2940

Type of Service:

- |   |  |
|---|--|
| <input type="checkbox"/> Registered.          | <input type="checkbox"/> Insured                           |
| <input checked="" type="checkbox"/> Certified | <input type="checkbox"/> COD                               |
| <input type="checkbox"/> Express Mail         | <input type="checkbox"/> Return Receipt<br>for Merchandise |

Always obtain signature of addressee  
or agent and DATE DELIVERED.

5. Signature — Addressee

X

6. Signature — Agent

X Jean Blanch for R.E. Fox

7. Date of Delivery

5-4-91

8. Addressee's Address (ONLY if  
requested and fee paid)



05CC 101/96 CR

UNITED STATES POSTAL SERVICE

OFFICIAL BUSINESS

**SENDER INSTRUCTIONS**

Print your name, address and ZIP Code in the space below.

- Complete items 1, 2, 3, and 4 on the reverse.
- Attach to front of article if space permits, otherwise affix to back of article.
- Endorse article "Return Receipt Requested" adjacent to number.



MAY 07 91



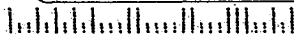
PENALTY FOR PRIVATE  
USE, \$300

RETURN  
TO



Print Sender's name, address, and ZIP Code in the space below.

OIL & GAS CONSERVATION COMMISSION  
1615 WASHINGTON STREET, EAST  
CHARLESTON, WEST VIRGINIA 25311



180557

# FOX Oil & Gas, Inc.

*R. E. Fox & Associates*

370 Leonard Avenue • Washington, PA 15301 • 412-222-7620 / Fax 412-225-7438

RECEIVED  
OFFICE OF OIL AND GAS

APR 10 1995

WV Division of  
Environmental Protection

March 22, 1995

WEST VIRGINIA DIVISION OF ENERGY  
Division of Oil & Gas  
1615 Washington Street, East  
Charleston, West Virginia 25311

ATTENTION: Theodore M. Streit  
Director

Dear Mr. Streit,

Enclosed is our 1994 Report of Monthly Production for the Martin Marietta Well #2 and the Benson Well #1, situate in Union District, Monongalia County, West Virginia.

I trust this information will be classified confidential and not made available to the public.

Should you have any questions, please do not hesitate to call.

Sincerely,

*Cathy*  
Cathy A. Kirsch  
Land Agent

CAK/eps  
Enclosure

Fortney  
942 Cane  
953 Cane  
1057 \*

MM #4 Plugged 07700278  
Yeager 07700284



FORM WR-39  
(REV. 9/94)STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION - OFFICE OF OIL AND GASRECEIVED  
OFFICE OF OIL AND GAS

## REPORT OF MONTHLY PRODUCTION

APR 10 1995

WV Division of  
Environmental ProtectionOPERATOR ID. NUMBER: 18055YEAR 1994API NO.: 47-61-00909 FARM NAME: Martin Marietta WELL NO: 2AVG. FLOW PRESSURE: 1200 SHUT-IN PRESSURE 1650

|       | GAS (MCF) | OIL(BBL) | DAYS ON LINE |
|-------|-----------|----------|--------------|
| JAN.  | 24,612    |          | 28.88        |
| FEB.  | 26,121    |          | 26.67        |
| MAR.  | 25,925    |          | 24.17        |
| APR.  | 35,407    |          | 29.88        |
| MAY   | 15,729    |          | 16.92        |
| JUN.  | shut-in   |          | 0            |
| JUL.  | "         |          | 0            |
| AUG.  | "         |          | 0            |
| SEP.  | "         |          | 0            |
| OCT.  | "         |          | 0            |
| NOV.  | "         |          | 0            |
| DEC.  | 23,756    |          | 12.96        |
| TOTAL | 151,550   | 0        | 139.48       |

API NO.: 47-61-00932 FARM NAME: Benson WELL NO: 1

AVG. FLOW PRESSURE: \_\_\_\_\_ SHUT-IN PRESSURE: \_\_\_\_\_

|       | GAS (MCF) | OIL (BBL) | DAYS ON LINE |
|-------|-----------|-----------|--------------|
| JAN.  | 4658      |           | 18.04        |
| FEB.  | 3535      |           | 12.58        |
| MAR.  | 8674      |           | 22.96        |
| APR.  | 7359      |           | 29.21        |
| MAY   | 4279      |           | 17.05        |
| JUN.  | shut-in   |           | 0            |
| JUL.  | "         |           | 0            |
| AUG.  | "         |           | 0            |
| SEP.  | "         |           | 0            |
| OCT.  | "         |           | 0            |
| NOV.  | "         |           | 0            |
| DEC.  | 2501      |           | 13.25        |
| TOTAL | 31,006    | 0         | 113.09       |

AVG. FLOW PRESSURE: 1000 SHUT-IN PRESSURE: 1645Reviewed TMG  
Recorded \_\_\_\_\_